Recoverable Reserves of Gas from Tapti Gas Fields

2374. SHR1MATI URMILABEN CHIMANBHA1 PATEL : Will the Minister of PETROLEUM AND NATURAL GAS be pleased to state :

(a) what is the latest estimated recover able reserves of gas in the fupti Gas fields;

(b) which party has been selected by Government of India for developing these gas fields; and

(c) how much quantity of gas from Tapti fields is proposed to be allocated to consumers/industries in Gujarat ?

THE MINISTER OF STATE OF THK MINISTRY Or PETROLEUM AND NATURAL GAS (CAPT SATISI1 SHARMA) : (a) The latest estimated recoverable reserves in the Tapti Gas fields are 31526 Mm^3.

(b) A consortium of M/s. Reliance and Enron, USA has been awarded !he Contract for developing the Tapii fields. The fields would be developed in partnership with ONGC.

(e) It has been decided to lake 'he entire gas from Tapti to Hazira to meet the existing commitment at Hazira and along the HBI pipeline.

Allocation of Gas to Gujarat from Oman Gas Pipeline

2375. SHR1MAT1 URMILABEN CHIMAN BHAI PATEL: Will the Minister ol PETROLEUM AND NATURAL GAS be pleased lo state :

(a) how much quantity of gas is pro posed to be brought to India through the Oman Gas Pipeline ; and

Co) how much quantity of this gas is proposed to be allocated to consumers/ industries in Gujarat ?

THE MINISTER OF STATE OF THE MINISTRY OF PETROLEUM AND NATURAL GAS (CAPT. SAT1SH SHARMA) : (a) A quantity of 56.6 MMSCMD of gas is proposed to be brought to India through the Oman Gas pipeline.

(b) The State-wise utilisation of the imported gas will depend o:i techno-economic factors relating to transportation and ulilisation of gas.

Offering of Equity Shares by ONGC

Z375. DR. NAUNIHAL SINGH : Will the Minister of PETROLEUM AND NATURAL GAS be pleased to state:

(a) whether it is a fact that the Oil and Natural Gas Corporation's disinvestment plan to broaden its equity base has ru.v mto rough weather; if so, what are the reasons therefor; and

(b) whether it is a fact that Planum^ Commission has suggested that Oil and Natural Gas Commission should prepare a comprehensive exploration policy before oiiering equity shares to general public; it so, what actions have been taken by the Oil and Natural Gas Corporation in ths behalf ?

THE MINISTER OF STATE OF THE MINISTRY OF PETROLEUM AND NATURAL GAS (CAPT. SATISH SHARMA): (a) No, Sir.

(b) No, Sir.

Production by Oil and Gas Plants in Gujarat

2377. SHRI ANANTRAY DEVSHANKER DAVE: Will the Minister of PETROLEUM AND NATURAL GAS be pleased to state:

(a) the number of oil and gas plants functioning in Gujarat State at present;

tbj the details of the production of there projects during the year 1993 94 and so far;

(c) whether Government propose to set up some more such plants in the State ;

(d) if so, the details therefor; and

(e) if not, the reasons therefor ?

THE MINISTER OF STATE OF THE MINISTRY OF PETROLEUM AND NATURAL GAS (CAPT. SAfiSH SHARMA): (a) Crude oil and natural gas is being produced from the undermentioned projects in the State of Gujarat:

(i) Ankleshwar Project,

(ii) Mehsana Project,

(iii) Ahmedabad Project,

(iv) Cambay Project.

(b) A quantity of 5.976 million tonnes of crude oil and 2166 million cubic meters of natural gas was produced from Gujarat fields during 1993-94. Production during il—November, 1994 has been 4.140 million tonnes of crude oil and 1586 million cubic meters of natural gas.

(c) to (e) Besides development ol Gandhar field Phase-II which is under implementation, a number Enhanced Oil Recovery Projects for Balol, Santhal fields etc. in Meluana have been proposed.